

**Application for Permit to Modify (APM)**  
Form MMS-124 - Electronic Version

<b>Lease</b> G19931	<b>Area</b> MC	<b>Block</b> 243	<b>Well Name</b> A005	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03148 W & T Energy VI, LLC				
<b>Pay.gov</b> <b>Amount:</b> \$116.00		<b>Agency</b> <b>Tracking ID:</b> EWL-APM-131519		<b>Pay.gov</b> <b>Tracking ID:</b> 252DQ1LI		
<b>General Information</b>						
<b>API</b> 608174097700		<b>Approval Dt</b> 01-FEB-2011		<b>Approved By</b> Tom Meyer		
<b>Submitted Dt</b> 25-JAN-2011		<b>Well Status</b> Completed		<b>Water Depth</b> 2816		
<b>Surface Lease</b> G19931		<b>Area</b> MC		<b>Block</b> 243		
<b>Approval Comments</b>						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Enhance Production						
<b>Permit Subtype(s)</b> Wash/Desand Well						
<b>Operation Description</b>						
<b>Procedural Narrative</b> Request approval to rig up coil tubing, clean out well.  Please see attached procedure and schematics.						
<b>Subsurface Safety Valve</b> <b>Type Installed</b> SCSSV <b>Feet below Mudline</b> 3213						
<b>Shut-In Tubing Pressure (psi)</b> 35						
<b>Rig Information</b>						
<b>Name</b> * COIL TUBING UNIT		<b>Id</b> 45016	<b>Type</b> PLATFORM	<b>ABS Date</b>	<b>Coast Guard Date</b>	
<b>Blowout Preventers</b>						
<b>Preventer</b>		<b>Size</b>	<b>Working Pressure</b>	<b>--- Test Pressure ---</b>		
Coil Tubing			15000	<b>Low</b> 250	<b>High</b> 5000	
Wireline			10000		5000	
<b>Date Commencing Work (mm/dd/yyyy)</b> 26-JAN-2011						
<b>Estimated duration of the operation (days)</b> 10						
<b>Verbal Approval Information</b>						
<b>Official</b>			<b>Date (mm/dd/yyyy)</b>			
<b>Questions</b>						
<b>Number</b>	<b>Question</b>		<b>Response</b>	<b>Response Text</b>		
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.		NO			
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.		NO			

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<b>Application Status</b> Approved			<b>Operator</b> 03148 W & T Energy VI, LLC			

**Questions**

Number	Question	Response	Response Text
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Procedure
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic

**CONTACTS**

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<b>Company</b>	W & T Energy VI, LLC
<b>Phone Number</b>	281-578-3388
<b>E-mail Address</b>	kim.sayre@jccteam.com
<b>Contact Description</b>	Regulatory Analyst, J. Connor Consulting, Inc. Cindy Bailey W & T Energy VI, LLC 281-578-3388 cindy.bailey@jccteam.com Regulatory Manager, J. Connor Consulting, Inc.

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.